



Cubic Mile One LLC
331 Robert Street
Cody, Wyoming 82414
<http://www.cubicmileone.com>



DGOne Investment
A Portfolio Investment
A Qualified Opportunity Zone Program
An EStim Reservoir Commercialization Program
Within the Powder River Basin
Converse County, Wyoming

Summary: Cubic One LLC (CMO¹) has been formed as an investment vehicle from which to raise at least US \$100 million in two tranches.

The first \$35 million tranche of the \$100 million raise will be used to build and then commercialize the patented Electro-static Pulsed Plasma Oil and Gas Formation Stimulation Technology. This technology has been termed the EStim Reservoir Construction Technology². This 1st tranche of capital is designed to derisk the CMO investment program through investing capital in a heavily tax favorable QOZ Fund Program termed the DGOne program (DGOne)³. DGOne is designed to build and commercialize the EStim Reservoir Construction Process (ERCP) within the Converse County Wyoming portion of the established and prolific Powder River Sedimentary Basin.

The 2nd tranche of capital, in the amount of \$65 million, will be subsequently invested in unique oil and gas development opportunities that can be highly leveraged through applying the ERCP to develop disruptively profitable production program(s). These follow-on investment opportunities are selected to provide highly scalable growth funded from internally generated cash flow.

DGOne: Additional information concerning the DGOne QOZ Fund Program has already been provided by CMO management, can be found in the footnotes, or can be provided as may be requested.

EStim Technology and Process: Additional information concerning the EStim Technology and Process Application has already been provided by the CMO management, can be found in the footnotes, or can be provided as may be requested.

The New EStim Reservoir Hydrocarbon Production Development Paradigm

ERCP Driven Prospecting: The following information is provided from the perspective that the reader has already reviewed and is reasonably familiar with the concept of the general premises of EStim Technology Reservoir Generation Process and its intended application to progressively produce multiple hydrocarbon formations from within a single vertical wellbore drilled through a stack of hydrocarbon prospective formations typically found in hydrocarbon prospective basins.

¹ See Cubic Mile One LLC – <http://www.cubicmileone.com>

² DGOne Web Site – www.deepgreenone.com

³ DGOne Executive Summary – [DGOne-ES](#)

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

There are several significantly important concepts concerning the ERCP and its application that warrant further details to promote a better understanding of the application as they drive the differences in the way hydrocarbon plays are characterized, risked, and developed utilizing the ERCP vs. the more conventional stimulation processes.

The following information will describe these important concepts related to EStim Process and ERCM.

THE CURRENT HYDROCARBON PRODUCTION PARADIGM

Conventional and Unconventional Production

Hydrocarbons: Hydrocarbons are typically generated in deeply buried source rock formation, such as shales, and they migrate towards to surface due to density related pressure differentials. A portion of these migrating hydrocarbons may eventually reach the earth's surface while the vast proportion of these migrating hydrocarbons are accumulated within the pore spaces of various lithological material, such formations containing sandstone and limestone, as the hydrocarbons travel toward the surface. Tectonic, structural, and stratigraphic related permeability compartmentalization and trapping mechanics modify the pathway of the migrating hydrocarbons as it is driven to pressure normalize with the atmosphere at surface. The various Oil Sands accumulation of hydrocarbons at the surface, such as the Athabasca Tar Sand of Alberta are an example of hydrocarbon that have migrated from deep within the earth to outcrop at the surface where it approaches pressure normalization of the components of hydrocarbons with the atmosphere.

Hydrocarbons-in-Place: Hydrocarbons-in-Place (HiP) refers to the presence of hydrocarbons within the pore spaces of a given formation, independent of its internal energy regime. The energy regime of the HiP is a function of the stage of its migration pathway towards the surface which is affect by a complex set of variables.

Natural Reservoir Rock Formations: Natural reservoir quality rock formations are subsurface rock formations that contain within the formation matrix a) pore spaces AND b) sufficient level of permeability that interconnects the pore spaces to allow the pore fluid(s) to flow within formation matrix towards a wellbore AND c) the presence of a pressure differential within the formation matrix of sufficient energy to force the pore fluid to flow towards a wellbore once the wellbore can provide a low pressure sink by various means.

Typically, within a geological column of a stacked formation basin, there are a very small percentage of reservoir quality rock formations that are viable candidates for commercial production. The greater percentage of stacked formations are of a such a limited permeability that the formation requires various forms of formation permeability stimulation to allow the pore fluids to flow to the wellbore in commercial quantities.

Generally, a much higher percentage of the stacked formations within a geological column have Hydrocarbons-in-Place (HiP) but insufficient permeability to timely flow commercial quantities of hydrocarbon into a wellbore. There is a vast amount of these types of formations that are known but uneconomically viable to produce.

Natural Source Rock Formations: What is known as Source Rock Formations are typically comprised of various grades of fine-grained Shale rock formations. These Shale formation generally contain biological

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

material that has been converted to various stages of hydrocarbon fluids depending on many factors. The hydrocarbons generated in these Source Rock Formations have migrated towards the earth's surface through various pressure differential mechanisms created by fluid, chemical and physical mechanics at the local and regional level. These Source Rock Shale Formation contain a huge volume of hydrocarbons but the generally plastic nature of the fined grained Shales inhibits natural permeability.

Exploring for Hydrocarbons: As one can see from the foregoing explanation of the hydrocarbon source, migration and out gassing or trapping, the industry has had to evolve both the exploration for and gain the understanding of how to produce HiP in both Source and Reservoir rock formation. The evolved oil and gas prospecting/exploration effort has revolved around expending extensive efforts, technology, and expense characterizing the subsurface formation petrophysics from a geological, lithological and stratigraphy perspective. The early industry was exploring exclusively for Reservoir Quality rock formations and as various formation stimulation technologies emerged the industry is now able to produce even the Source Rock formations, albeit very inefficiently along with significant environmental disincentives.

THE NEW HYDROCARBON PRODUCTION PARADIGM

EStim Reservoir Construction and Production

Induced EStim Reservoirs: The EStim Process generates a single shockwave induced wakefield at a time within an adjacent targeted formation – see Figure 1. These shock induced wakefields (Discoid) exhibit a high level of formation permeability, a highly conductive formation fluid flow field and a dynamic formation fluid over-pressured differential drive pressure condition within the stimulated formation rock volume bounded by geometry of the discoid shaped plasma generated shock wakefield.

Multiple discoid wakefields are generated in a closely spaced vertically stacked manner forming a generally cylindrically shaped mass of stimulated matrix rock as illustrated in Figure 2. Collectively, the wakefields form a dynamically active hydro-mechanically compaction drive EStim Reservoir system that provides a massively increased stimulated matrix porosity that is highly conductive as illustrated in Figure 2.

Engineered EStim Reservoir Production Rate: The EStim Reservoir Construction Process generates a single Discoid at a time. Once the Discoid has been generated, the Discoid can be physically flow tested through the EStim Service Unit's surface well pressure control choke system. Once flow the Discoid has been flow tested the EStim Service Unit re-positions the downhole emitter stimulation tool above the Discoid and generates the next Discoid. The EStim Service Unit can now physically flow test the aggregate flow provided by the multiple Discoids. This process is repeated continuously until the EStim Reservoir System has empirically establish an engineered production flow rate (i.e.- ~5,000 BOEPD for a nominal 4.5" completion tubing configuration). This "Engineered Production Rate" is expected to be maintained at the nominal flow tested rate due to the dynamically active hydro-mechanical compaction drive action of the formation overburden dynamically acting over time to normalize the overburden force against decompaction of the disturbed formation grains once



Figure 1 - A Single Shock Wakefield Discoid

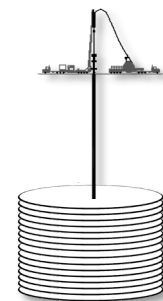


Figure 2 - A Stack of EStim Discoids Forming an EStim Reservoir

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

most of the formation fluid within the EStim Reservoir System has been pressure driven from the formation through the wellbore.

Engineered EStim Reservoir Ultimate Recovery: The EStim Reservoir Construction Process generates a single Discoid at a time - see Figure 1. The radial diameter of the Discoid is determined by the level of energy applied to generating the downhole plasma shock wave. The interstitial formation distance between each Discoid, typically a meter -see Figure 2, is designed such that interstitial formation matrix material will develop internal micro-mini fractures during the dynamic flexure of the active hydro-mechanical overburden formation force being normalized during production operations of the EStim Reservoir System. Thus, the pore space within the interstitial formation matrix between the Discoids will be drained during the production operation of the EStim Reservoir System. The stimulated volume of the EStim Reservoir System can be roughly approximated as the average Discoid diameter times the vertical height of the EStim Reservoir System. Using industry standard calculations, such as material balance calculations, an expected ultimate volumetric recovery of hydrocarbons can be closely approximated.

The volumetric recoveries from an EStim Reservoir are being estimated between 65% to 95% depending on the form of hydrocarbon(s) present within the constructed EStim Reservoir System.

Progressive Generation of and Production from EStim Reservoirs: The basis of constructing an EStim Reservoir System is the ability to artificially construct a reservoir system that can hugely increase the production from virtually any formation that contains HiP, independent of its permeability.

An EStim Reservoir System can be constructed to produce at virtually location within the stacked formations drilled by a vertical wellbore. Therefore, to best exploit the production opportunity presented by the use of a vertical wellbore drilled from the surface down to the bottom of the sedimentary formation stack, EStim Reservoirs can be constructed and produced in a serial manner to produce any and all formations containing HiP, again, independent of the lack of permeability which prevents economical production of the formations in the first place. Figure 3 illustrates the method of constructing, producing, isolating, vertically re-locating and constructing the next EStim Reservoir System as a cycle. The EStim Reservoir construction cycle repeats over time as each EStim Reservoir System depletes a new one is constructed above it. Eventually this EStim Reservoir Construction Process

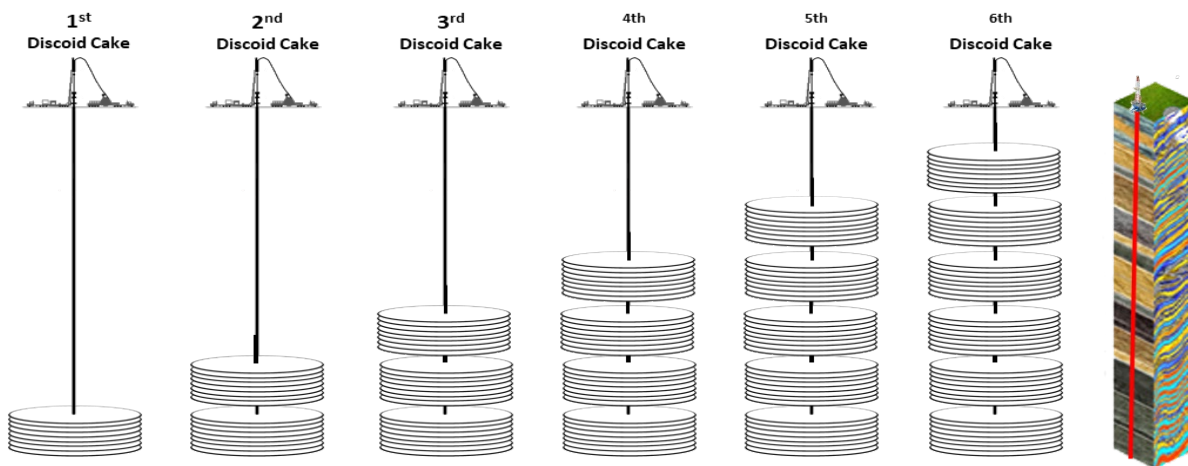


Figure 3 - ERCP Progressive Discrete Development of Stacked Formation HiP

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

(ERCP) will produce the highest amount of HiP throughout the full stratigraphic column drilled through using a vertical wellbore.

The source of the disruptive economic value capture of the ERCP is the ability to produce a hugely increased resource/reserve base percentage (i.e. – 65% to 95%) of all the HiP contained within the full stratigraphic column vs. the nominal (i.e. – 6%) production from a single formation resource, as is the norm utilizing techniques as the much more economically and environmentally expensive multi-staged fracturing of a horizontal wellbore.

Further, the NON-SITE SPECIFIC attribute of the ERCP now drives a radically disruptive means to generate highly commercial production on a truly basin wide scale.

Bookable Reserves – The Resource vs. Reserve Ratio: A very valuable aspect of developing leaseholdings utilizing the ERCP as illustrated in Figure 3, is that an early empirical ratio of Resources (HiP) vs. Reserves (Economically Producing) can be generated by applying the ERCP progressively but only flow testing each EStim Reservoir for 30- 90 days before serially constructing the next EStim Reservoir in the next shallower HiP prospective formations. In this manner, and by using outside third-party reservoir engineering services, a Resource vs Reserve report can get generated. This type of empirical data can be of tremendous benefit in establishing Bookable Reserves and as a basis for future lease acquisitions.

THE POWDER RIVER BASIN

A Basin Scale EStim Reservoir Exploitation Target

Powder River Oil and Gas Basin: The Powder River Basin, known for its oil prone, multi-stacked formation resource base, is a basin experiencing increased interest as the next “Permian Basin”. The Powder River Basin is a rising star for both conventional and unconventional resource development. The Powder River Basin spans several counties within Wyoming and Southern Montana – see Figure 4.

Figure 5 shows both a representative geologic column to the left as well as an identification of known multi-staged fractured horizontal well development target formations and associated notable horizontal well production rates within some of the formations.

The Powder River Basin has been well explored throughout its extent. The geological/stratigraphic column is spread ubiquitously and consistent throughout the whole basin area. Persistently present, as is typical in most basins, is the lack of permeability or permeability compartmentalization that forces very site-specific commercial developments utilizing very expensive and environmentally adverse multi-stage fracturing of horizontal well technology and operations.

Predicated on the establish prolific presence of ubiquitous multi-stacked formation HiP throughout the vast aerial extend of the basin, The Powder River Basins appears as an idea candidate for the application of the ERCM at almost any area within the basin.

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

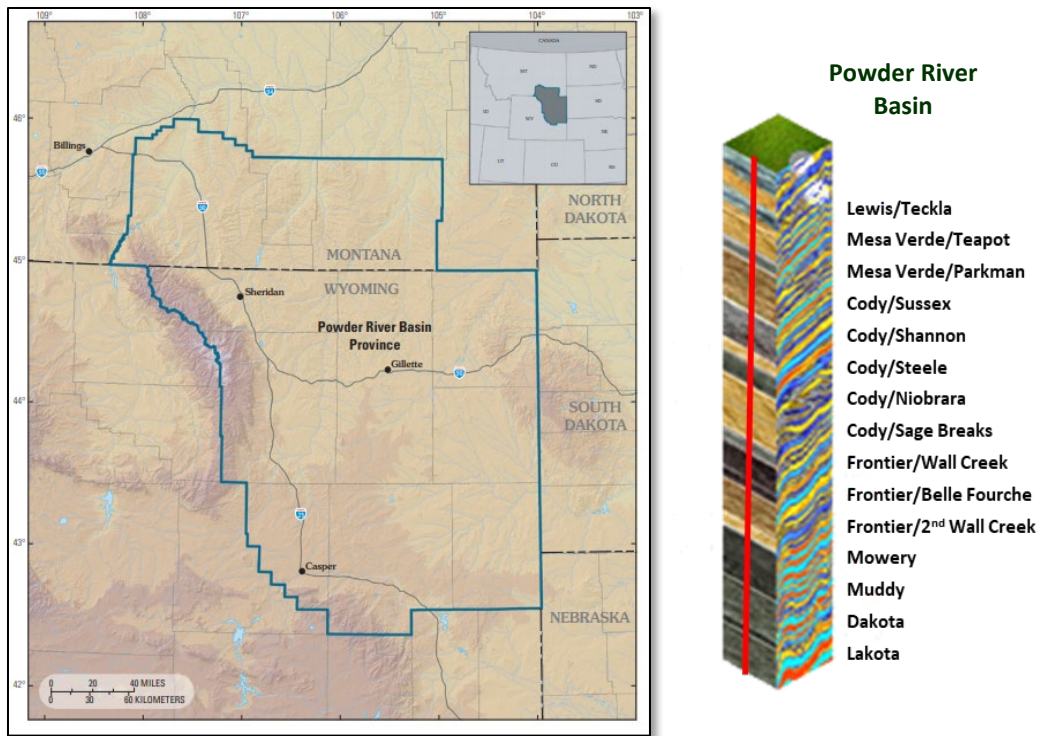


Figure 4 - Powder River Basin and Its Ubiquitous Stratigraphic Column of Formations

System	Series	Stage	West PRB	East PRB	
CRETACEOUS	Upper	Maastrichtian (part)	Fox Hills Formation	Fox Hills Formation	
		Campanian	Mesa Verde	Lewis Sh / Teckla Ss Mbr	
				Teapot Ss Mbr	Pierre Sh
				Laramie	Parkman Ss Mbr
				Sussex Ss	Shannon Ss
				Shannon Ss	Steele Sh
		Santonian	Cody Sh	Niobrara Fm	Niobrara Fm
		Coniacian		Carlile Sh	Turner Sandy Mbr
		Turonian		Wall Ck Mbr	Pool Ck Mbr
			Frontier Fm	Frontier sandstones	Greenhorn Fm
		Cenomanian	Belle Fourche Mbr	Belle Fourche Sh	Belle Fourche Sh
		Albian (part)		Mowry Shale	Mowry Shale

PRB Targets and Notable Horizontal Production Rates

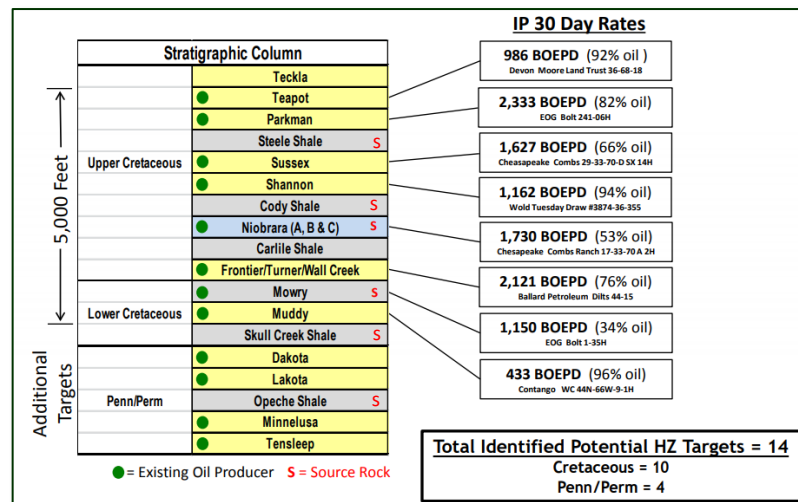


Figure 5 - Powder River Basin Geological Column and Notable Production Targets

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

CONVERSE COUNTY POWDER RIVER BASIN OIL AND GAS DEVELOPMENT

The Converse County portion of the extensive, prolific, and consistent Powder River Basin, see Figure 6, is experiencing a huge increase in oil and gas development. Some refer to it as the next Permian Basin.

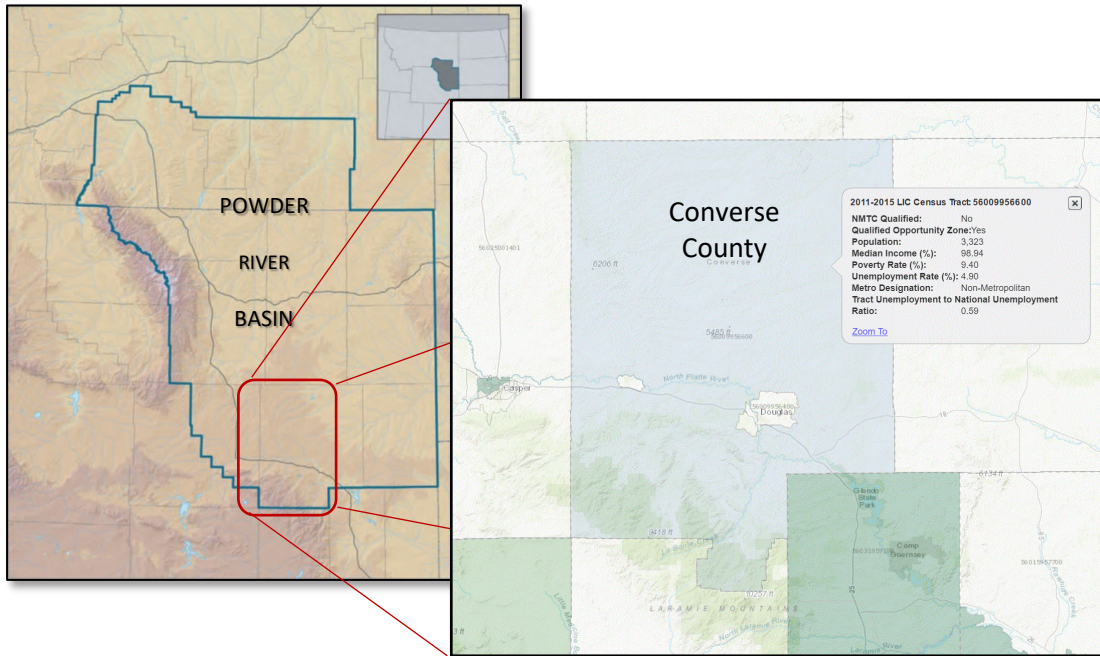


Figure 6 - Converse County, a Wyoming Qualified Opportunity Zone

Beginning in 2014 a group of 5 major oil and gas companies have been working on a 5,000 well drilling development program. Chesapeake Energy, Occidental Petroleum, Devon Energy, EOG Resources and Northwoods Energy (**CODEN**) group have proposed drilling 5,000 horizontal wells on 1,500 multi-well pads over a 10-year period targeting the prolific Niobrara Shale formation – see Figure 7. This Converse County based play has been modelled after, and is similar in size to, the large-scale Niobrara formation production development that has been an ongoing development by Anadarko Petroleum (now owned by Occidental) in central Colorado.

As of August 03, 2020, the 1.5-million-acre program area, as outlined in yellow in the map shown in Figure 8, has received Federal and State authorization to proceed with the projected \$28 billion development. It is expected that the CODEN program will be delayed



Figure 7 - The Prolific Niobrara Shale Formation

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

pending improvement in oil and gas prices. This is the first time Converse County has experienced a development of this scale.

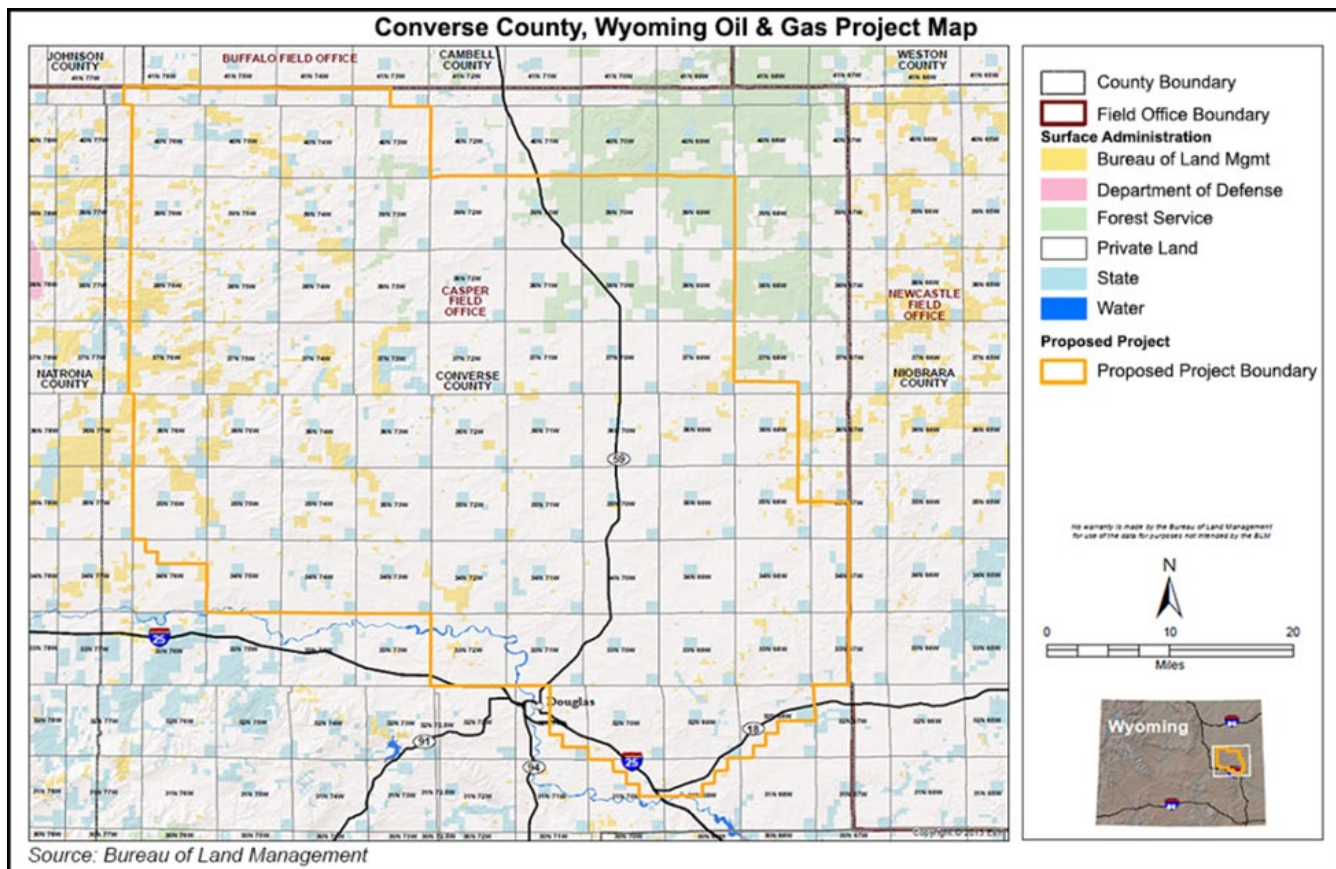


Figure 8 - CODEN 1.5 Million Acre Lease Area

The DGOne ERCP Commercialization Program: As discussed within the DGOne Executive Summary⁴ and Business Plan⁵, the DGOne program will invest in the equity of two arm’s length Qualified Opportunity Zone Business(es) that have been issued an Exclusive Area of Mutual Interest Technology and Patent Use Licenses (eAMI) from GCE (the patent owner) providing the exclusive rights to apply the ERCP within a certain geographic area within the Converse County portion of the Powder River Basin.

These two QOZ businesses, SEOne⁶ and WEOne⁷, each been licensed to develop Nine (9) Sections of contiguous geographical acreage for a combined total of Eighteen (18) geographical sections of land between the two of them. SEOne and WEOne have agreed that SEOne will operate the combined ERCM production program as the SEOne management has specific knowledge and experience as an oil and gas operator in the area demarked by the eAMI license in Converse County.

⁴ DGOne Executive Summary - [Summary](#)

⁵ DGOne Business Plan – [View-Plan](#)

⁶ SEOne web site – www.strataenergyone.com

⁷ WEOne web site – www.woodgerenergyone.com

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.



Cubic Mile One LLC

331 Robert Street
Cody, Wyoming 82414
<http://www.cubicmileone.com>



DGOne is expecting to negotiate a farm-in from the CODEN group for the necessary acreage to develop the SEOne and WEOne eAMI.

Prospect Qualification of the ERCM Licensed eAMI Acreage: The new prospecting paradigm is being clearly demonstrated in the DGOne commercialization program. There are now two approaches to developing a production prospect. The conventional way and ERCP way.

The Conventional Way: Normally, the method to qualify an oil and gas production program prospect to justify a potential expenditure in the range of \$7.5 - \$15.0 million per well is to work up a full suite of geological, seismic, petrophysical, offset well electrical logs, and formation core analysis and correlations. This has been the traditional means to best manage the risk associated with accessing a suitable formation within a suitable geographic location to provide a candidate for production purposes that will pay back the cost and provide a targeted ROI. The data and analysis for a prospect in most modern cases result in a normally "tight" (low permeability) formation prospect that will be drilled and completed as a horizontal well. The well will then be stimulated with a super expensive and environmentally damaging multi-stage fracturing process to stimulate the horizontal leg of the formation, trusting the result will yield at least payback of the geological workup, drilling, completion, and stimulation costs, and hopefully some legacy profit.

The payback requirements for a \$15 million all in well cost would require ~375,000+ BOE at today's prices hovering around \$40/BOE to just retire the development costs of a single well and that volume of oil has to be produced from a single formation.

The production from tight formation horizontal wells have proven the process is economically unsustainable, excepting for a relatively few cases.

The ERCP Way: The ERCP way to qualify an oil and gas production program prospect and to justify a significantly reduce cost to drill, complete and construct an initial ESTim Reservoir, estimated to be in the range of only \$2.0 to \$3.0 million per well is to determine if there are sufficient HiP within the aggregate of the full stratigraphically stacked formation column to pay out the well costs and produce a targeted ROI.

The commonly known facts for the Converse County portion of the Powder River Basin are it contains an approximately 5,000-foot vertical stack of oil prone hydrocarbon bearing formation that are ubiquitously spread throughout the whole Powder River Basin – see Figure 4. Estimates of HiP for the area range from 100 million to 250 million BOE/Section of HiP within the stacked formation of the Powder River Basin. These numbers are consistent the comparable stacked formation with other basins – see Figure 9.

NOTE: The currently known petrophysical information, derived from historical drilling and production data within the Powder River Basin in general and considering its ubiquitous and consistent stratigraphic column, it is apparent to anyone skilled in prospect analysis and generation that there is little, if any risk, that the HiP resource, required for a highly successful ERCM application in the Converse County region, are in place.

Converse County ERCP Commercialization Plan: DGOne will invest in the development of its owned acreage and in SEOne and WEOne as ERCP Licensed QOZ Businesses. The investment capital for SEOne and WEOne will be utilized to provide a physical business location within the Converse County QOZ,

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

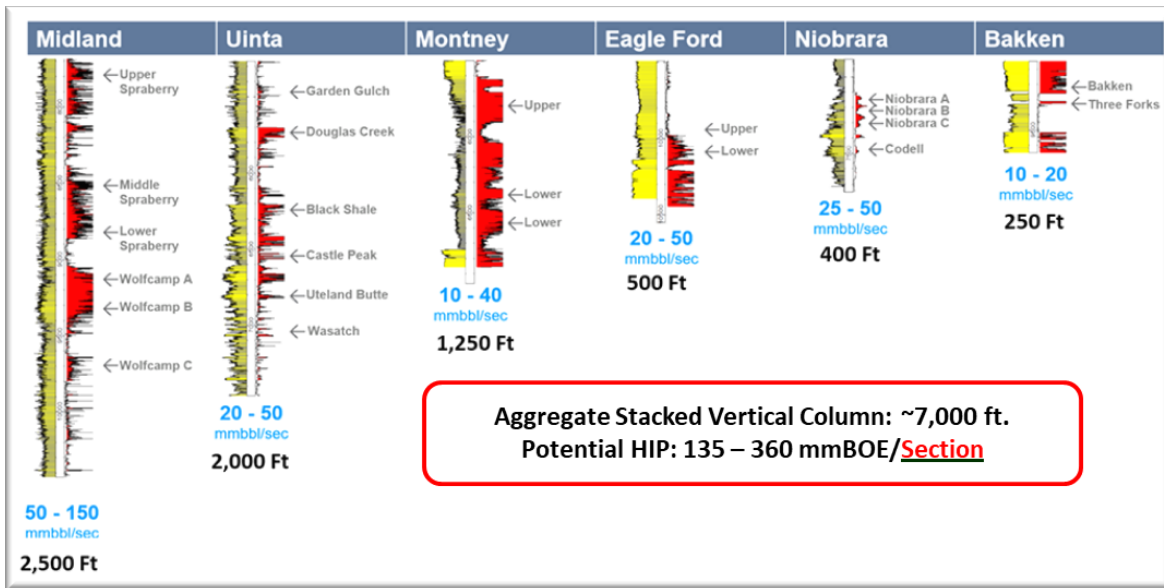


Figure 9 - Potential HiP for Vertically Stacked Formations

conduct leasing and drilling of vertical wells from the surface to the upper most Precambrian formation. The ERCM will be employed to establish production from the lower most hydrocarbon prospective formation, typically the Pennsylvanian/Permian Tensleep formation. An EStim Reservoir will be constructed from the bottom of the Tensleep formation upwards until a 5,000 BOE flow rate can be established.

The wells will data logged during the drilling, completion, EStim Reservoir Construction, and resultant production operations.

A second well will be drilled for the purposes of establishing a Resource vs. Reserve Ratio report for the area. This can be used as a predictive tool to underpin addition lease acquisition pricing within the eAMI area.

Once production has been established additional HiP wells and production operations will be developed from internal cash flow according the SEOne and WEOne *pro forma* development program schedules.

Summary: The qualification requirements for ERCP prospects are as simple as only needing to determine sufficient HiP within the full stratigraphic column to exceed a targeted ROI. The mechanisms of the ERCP override any other issues that are normally associated with prospect generation.

The source information for establishing HiP presence is readily available and can be easily derived from existing drilling and production records from within any stacked formation basin area with historically established production. Typically, only a shallow depth investigation is necessary to justify an ERCP prospect opportunity and the rest of the deeper formations penetrated and produced within the ERCP wellbore are the hugely disruptive economic upside of an ERCP prospect.

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.



GALAXY ONE LEASE DEVELOPMENT

A Qualified Opportunity Zone Program

An ESTim Reservoir Commercialization Development

Within the Powder River Basin

Converse County, Wyoming

The general DGOOne ESTim commercialization program provides investing in SEOne and WEOne, independent oil and gas operators, that hold ESTim eAMI Licenses to develop the oil and gas within eighteen (18) contiguous sections land within Converse County - see – a) www.deepgreenone.com and b) Figure 10.

DGOOne has recently purchased a 640-acre section sized mineral lease in the Converse County area of the Power River Basin. DGOOne has named this lease the “Galaxy One” lease. The Galaxy One lease is located contiguous to a portion of the eighteen (18) sections of acreage that has been licensed to SEOne and WEOne under the DGOOne eAMI program - see Figure 10.

DGOOne will develop the Galaxy One lease as an internally developed lease to provide direct cash flow to the DGOOne program.

The Galaxy One will be developed as a function of receiving capitalization from DGOOne’s current fund-raising efforts. The production income from the Galaxy One will go directly into DGOOne as an additive source of cash flow, in addition to the DGOOne investments to develop eAMI within the Converse County QOZ.

The following information is the basic information about the Galaxy One Lease:

- a) Region: Powder River Basin, Wyoming
- b) Area: Converse County, Wyoming
- c) Closest Producing Field: Morton Field⁸
- d) Acreage: 640 acres Oil and gas mineral lease
- e) Depth: All formations from the surface to the Precambrian formations
- f) Location: T32N-R70W-Section 36 Converse County, Wyoming
- g) Wyoming OSLI Lease: No. 20-00209 issued 8/2/2020
- h) Term: 3-year – Expires 01/01/2023 unless drilling commitment fulfilled
- i) Drilling Commitment: Drill a well on/or before 01/01/2023
- j) NRI: 75.00% NRI to DGOOne
- k) Purchase Price:
 - a. Price/acre: \$30.00/acre
 - b. Total Price: \$19,200.00

⁸ The Morton Field Review - [Morton Field](#)

The geology in area of the Galaxy One lease has been characterized from the general Powder River Basin geological column as well as locally detailed mapping and offset information – see Figures 10 - 13.

As is typical of the Powder River Basin, the stratigraphic column is ubiquitously present across the SEOne and WEOne eAMI and the Galaxy One Lease. The presence of the commonly known Powder River Basin stratigraphic column, that supports the typical approximate 5,000 vertical feet of oil prone formations, provides insight as to the expected Hydrocarbons-in-Place (HiP) profile for the Galaxy One lease.

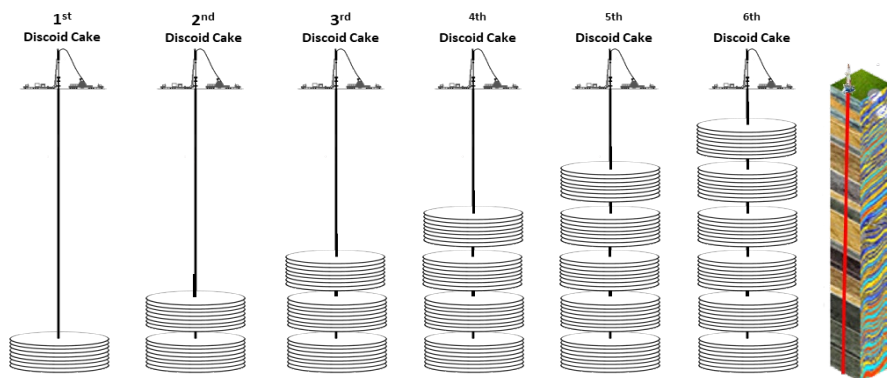


It is known that each of these formations have produced hydrocarbons at one point or another within the Powder River Basin. The only site-specific difference is the local permeability as an indicator of how well each of these formations will produce their HiP.



The application of the ERCP provides the unique ability to construct a Discoic Stack reservoir with both highly conductive and highly permeable flow paths, that in combination with the unique naturally induced dynamically active compaction drive formation fluid over-pressurization mechanism to provide sustainable multi-year high-rate production. It is anticipated that 5x – 10X of HiP per individual formation can be produced using the ERCP.

In addition to the sustainable high-rate production the ERCP progressively can produce the full stratigraphic column of HiP prospective formations. This ERCP attribute tremendously expands the per wellbore Resource base producible.



Therefore, there is a huge opportunity to realize significantly high rate, high recovery hydrocarbon production from the Galaxy One lease. An **ILLUSTRATIVE** Type Model Pro Forma for the Galaxy One lease development is provided as Figure 15. The Excel spreadsheet supporting the **ILLUSTRATIVE** Galaxy One Pro Forma is referenced below⁹. The **ILLUSTRATIVE** Pro Forma for the Galaxy One Lease development, generated from a ~\$15 million loan to DGOne, provides an enhance production program that could last for 30 plus year at high sustainable production rates. This unprecedented profitability opportunity is the heart of the disruptive nature of applying the ERCP to basin scale stacked formation oil and gas plays.

As can be seen from the **ILLUSTRATIVE** Pro Forma development of the Galaxy One – a One (1) Section sized lease can provide a potentially unprecedented sustainable and highly profitable oil and gas production program internally for DGOne.

⁹ Galaxy One Pro Forma Spreadsheet - [Pro Forma Spreadsheet](#)

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.



Cubic Mile One LLC
331 Robert Street
Cody, Wyoming 82414
<http://www.cubicmileone.com>



Follow On - CODEN LEASE DEVELOPMENT

A Qualified Opportunity Zone Program

An EStim Reservoir Commercialization Development

Within the Powder River Basin

Converse County, Wyoming

One can envision, from the Galaxy One program, as an example, the unprecedented opportunity to scale up the application of the ERCP to any development within the whole of the Powder River Basin.

In the case of the CODEN “Shovel Ready” opportunity, is expected that a Galaxy One demonstration will provide a compelling cooperation from the CODEN group (see Figure 8), individually or collectively, to cooperate with a DGOOne farm-in of the 2,300 section (~1.5 million acre) of CODEN Lease development opportunity.

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

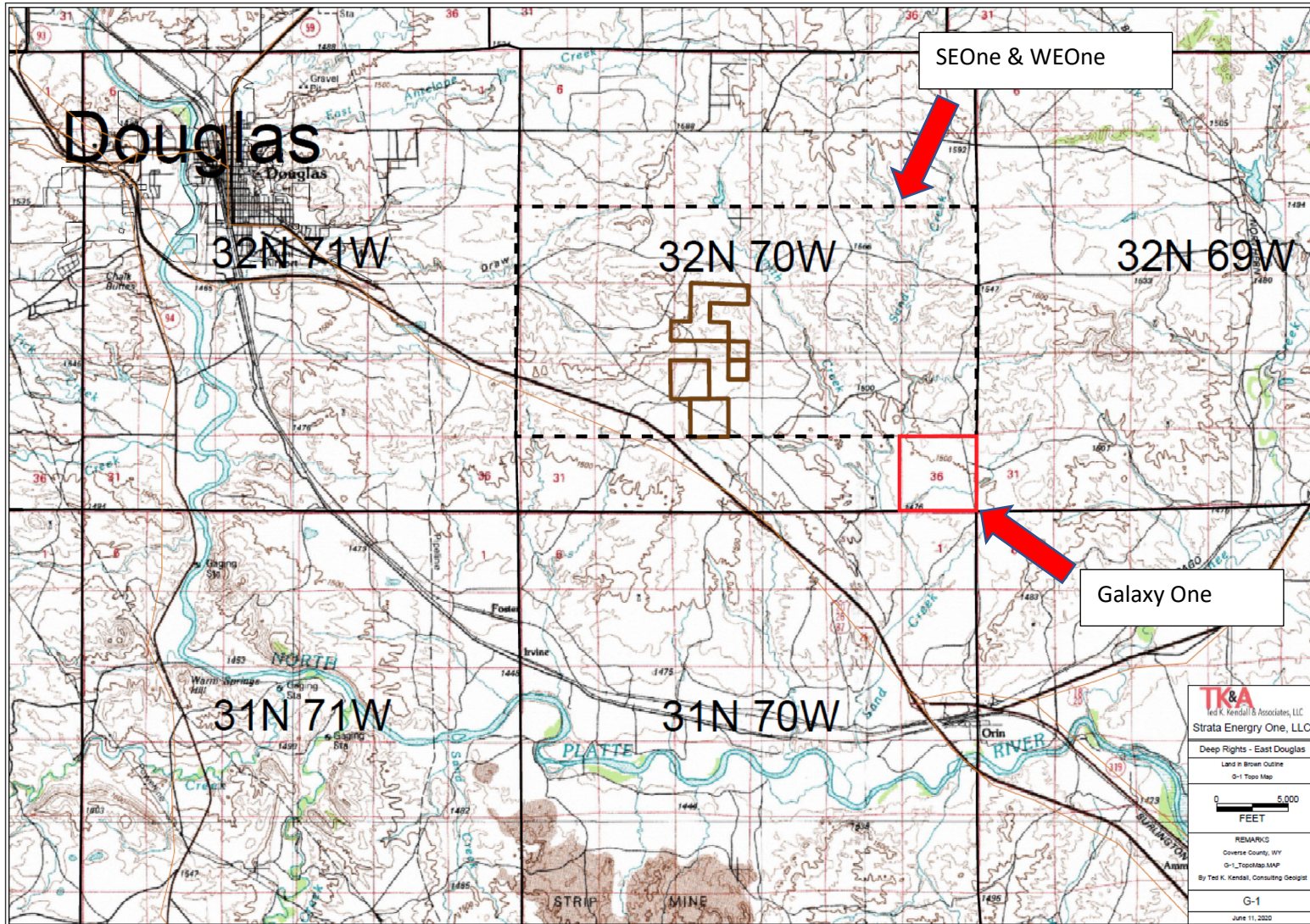


Figure 10 - Topo of SEOne, WEOne and Galaxy One Lease, Converse County, Wyoming

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

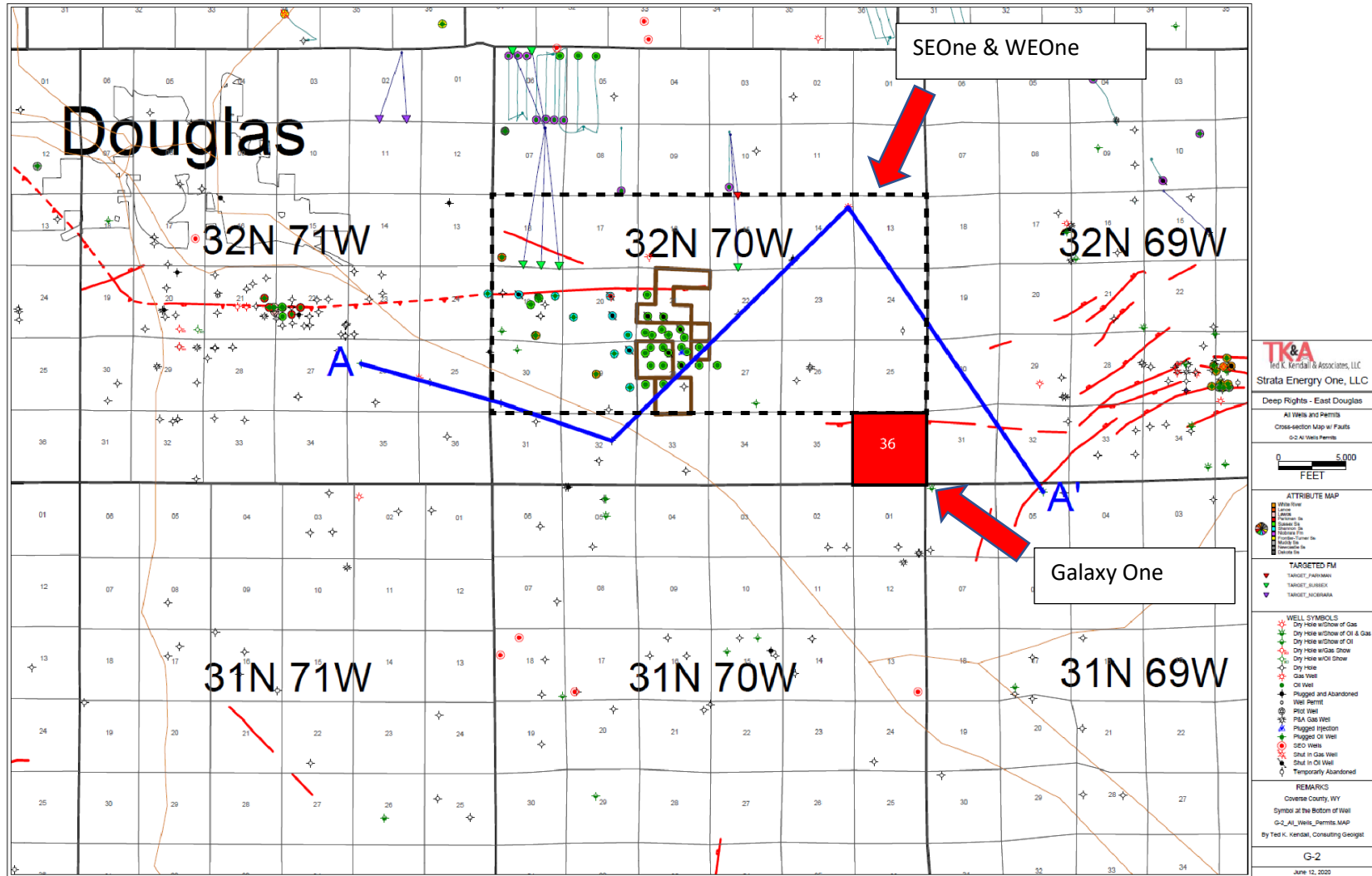
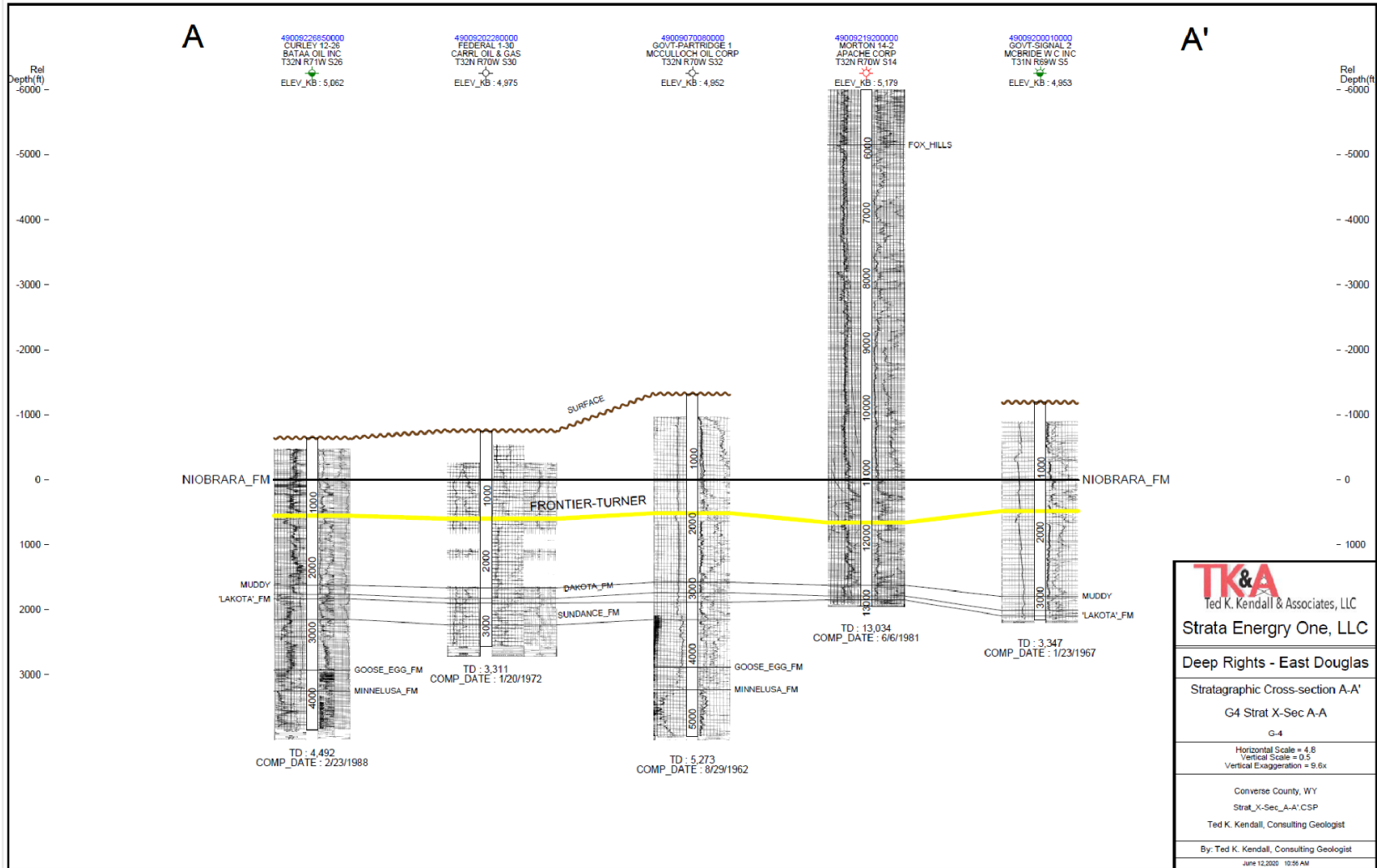


Figure 11 - Offset Wells for SEOne, WEOne and Galaxy One Lease

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.



TK&A
 Ted K. Kendall & Associates, LLC
Strata Energy One, LLC

Deep Rights - East Douglas

Stratigraphic Cross-section A-A'
 G4 Strat X-Sec A-A'
 G-4

Horizontal Scale = 4.8
 Vertical Scale = 0.5
 Vertical Exaggeration = 9.6x

Converse County, WY
 Strat_X-Sec_A-A': CSP
 Ted K. Kendall, Consulting Geologist

By: Ted K. Kendall, Consulting Geologist
 June 12, 2020 10:56 AM

Figure 12 - Offset Well Log Correlation

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

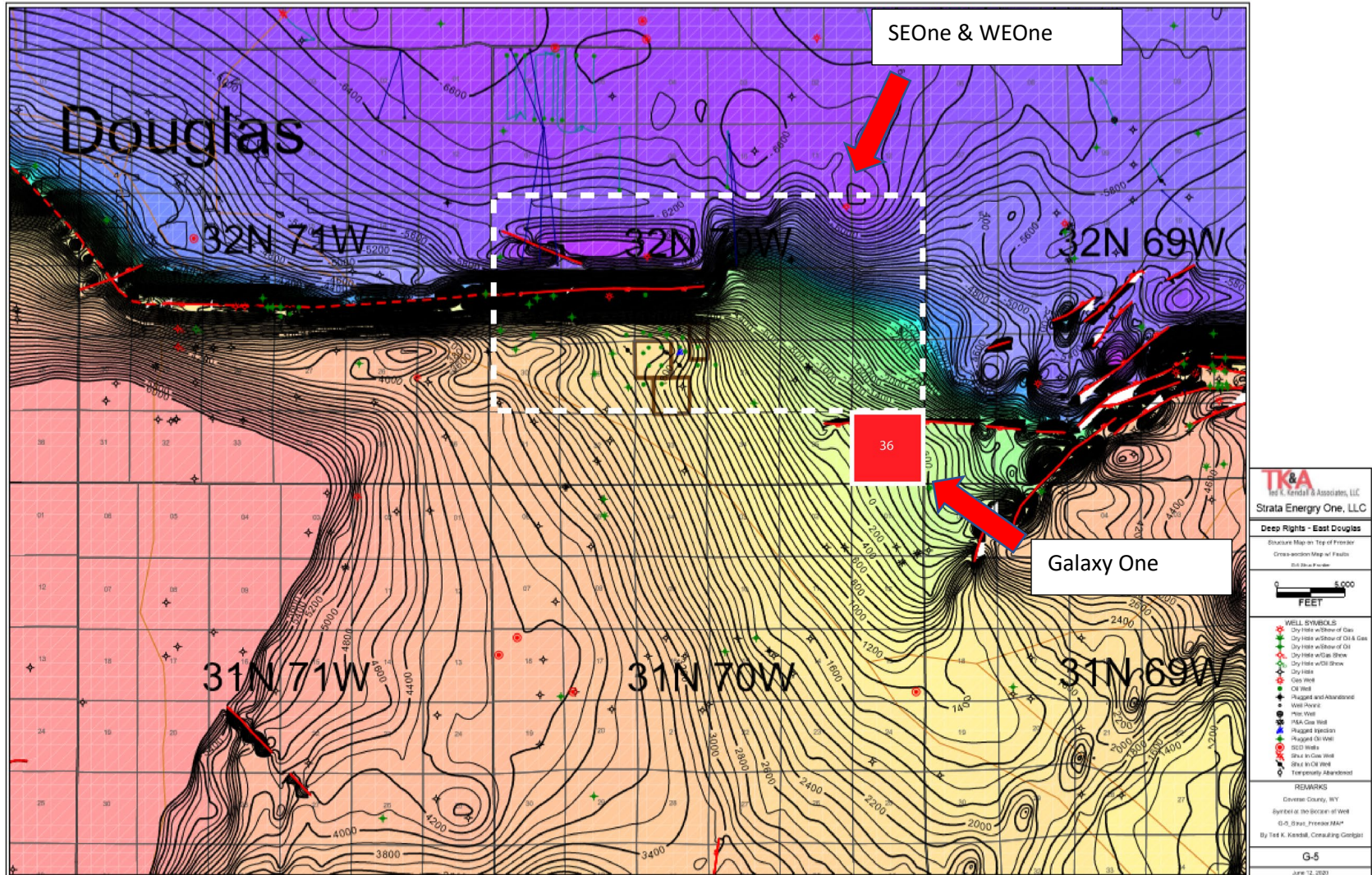


Figure 13 - Frontier Formation Structural Map

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.



*Figure 14 - Galaxy One Lease - Viewing SW from NE Corner
T32N – R70W – Section 36 – Converse County, Wyoming, USA*

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.



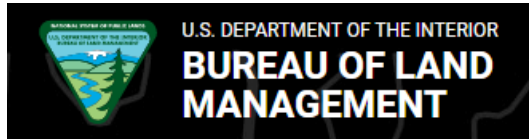
ILLUSTRATIVE Type Model Pro Forma of the Galaxy One Lease

DGOne - Galaxy One eAMI Lease Development Program - Converse County, Wyoming (X US\$1,000)												
		EOY 1	EOY 2	EOY 3	EOY 4	EOY 5	EOY 6	EOY 7	EOY 8	EOY 9	EOY 10	EOY 11
		Year End	Year End	Year End	Year End	Year End	Year End	Year End	Year End	Year End	Year End	Year End
Operational Revenue	Price/BOE											
	\$40											
Production Revenue		\$0	\$74,250	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$74,250	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000	\$288,000
												\$2,666,250
Operational Expenses												
EStim Technology Royalty (TE)	1.00%	\$0	\$743	\$2,880	\$2,880	\$2,880	\$2,880	\$2,880	\$2,880	\$2,880	\$2,880	\$2,880
One Time eAMI License Fee (TE)	\$250	\$250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Acquisition Costs (PAC)		\$51	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2
Finding & Development Cost (FDC)		\$6,000	\$18,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production Costs (PC)		\$0	\$1,087	\$2,372	\$2,372	\$2,372	\$2,372	\$2,372	\$2,372	\$2,372	\$2,372	\$2,372
Transportation Costs (TC)		\$0	\$21,956	\$47,903	\$47,903	\$47,903	\$47,903	\$47,903	\$47,903	\$47,903	\$47,903	\$47,903
State & County Production Taxes (PT)	\$0	\$0	\$11,138	\$43,200	\$43,200	\$43,200	\$43,200	\$43,200	\$43,200	\$43,200	\$43,200	\$43,200
Selling, General, and Administrative Costs (SG&A)		\$194	\$1,076	\$1,418	\$1,935	\$2,010	\$2,010	\$2,010	\$2,010	\$2,010	\$2,010	\$2,010
Facilities (FE)		\$1,185	\$770	\$1,125	\$1,125	\$1,125	\$1,125	\$1,125	\$1,125	\$1,125	\$1,125	\$1,125
Total Expense		\$7,679	\$54,771	\$98,900	\$99,417	\$99,492	\$99,492	\$99,492	\$99,492	\$99,492	\$99,492	\$99,492
EBITDA		\$7,679	\$19,479	\$189,100	\$188,583	\$188,508	\$188,508	\$188,508	\$188,508	\$188,508	\$188,508	\$188,508
Depreciation (10 yr SL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution												
K1 Income Taxes - 1st \$500k	30.00%	\$0	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150	\$150
K1 Income Taxes - above 1st \$500k	37.00%	\$0	\$7,022	\$69,782	\$69,591	\$69,563	\$69,563	\$69,563	\$69,563	\$69,563	\$69,563	\$69,563
Net Operating Cash		\$7,679	\$12,307	\$119,168	\$118,842	\$118,795	\$118,795	\$118,795	\$118,795	\$118,795	\$118,795	\$118,795
Financing Proceeds												
Initial Cash on Hand												
Initial Private Equity Proceeds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Loan Proceeds		\$15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public/Private Equity Proceeds		\$0	\$375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Retirement	10.00%	\$94	\$375	\$15,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cash Sources (Uses)		\$14,931	\$375	\$15,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative After Tax Cash Position		\$7,252	\$19,184	\$123,258	\$242,101	\$360,896	\$479,691	\$598,486	\$717,281	\$836,077	\$954,872	\$1,073,667

Figure 15- ILLUSTRATIVE Type Model Pro Forma of the Galaxy One Lease Development

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.

BLM WYOMING ISSUES DECISION FOR CONVERSE COUNTY OIL AND GAS PROJECT – 2020.12.23



CHEYENNE, Wyo. – Today, the Bureau of Land Management issued a decision that could generate billions of dollars for the American public and will strengthen domestic energy production and independence. The Record of Decision for the Converse County Oil and Gas Project allows the development of up to 5,000 new oil and natural gas wells within a 1.5-million-acre project area in Converse County, Wyoming, over the life of the project.

“Today’s announcement aligns with the Department’s commitment to responsibly developing our nation’s vast energy resources,” said Principal Deputy Assistant Secretary Casey Hammond. “Projects like this strengthen the energy independence of the United States while creating jobs and fostering economic development.”

“Completing this project highlights our efforts here at the BLM to encourage responsible development on our public lands,” said Kim Liebhauser, BLM Wyoming Acting State Director. “I really appreciate all the hard work and attention to detail by everyone involved, which resulted in a balanced approach that facilitates domestic development while mitigating potential environmental impacts.”

“The Converse oil and gas project would provide thousands of jobs in Wyoming and help boost our state’s economy,” said Senator Mike Enzi (R-WY). “It is important that we continue the responsible development of our public lands so projects like this can strengthen our country and benefit the American people.”

“Today’s announcement is welcome news for jobs and oil and gas development in Wyoming,” said Senator John Barrasso (R-WY). “The Converse County Oil and Gas Project is estimated to bring thousands of jobs and substantial revenue to our state. It is the result of years of hard work and collaboration at the local, state and federal level. I’m pleased we can finally get this important Wyoming energy project up and running.”

“This Record of Decision (ROD) is the culmination of years of work between the Bureau of Land Management, the State of Wyoming and the oil and gas industry. This decision establishes what has been my goal from the beginning– to provide actual year-round drilling opportunities,” said Wyoming Governor Mark Gordon. “It sets the framework for hundreds of jobs for Wyoming and ensures proper safeguards for the protection of our wildlife in the project area. I look forward to seeing this project and year-round drilling come to fruition in Wyoming.”

“This long-awaited Record of Decision ensures that oil and gas will continue to play an essential role in Wyoming’s economy as we recover from the coronavirus pandemic. We are proud of our state’s fossil fuels and recognize that this project represents a much-needed source of jobs, tax revenue, and economic growth that will serve Wyoming families for generations to come.” -Rep. Liz Cheney (R-WY)

This decision modifies the 2007 Casper Field Office Resource Management Plan to allow for year-round drilling while continuing to protect non-eagle raptors in the area and conserve their habitat. The project is expected to generate roughly 8,000 jobs and approximately \$18 to \$28 billion in federal revenues.

While the record of decision approves the preferred alternative analyzed in the Final Environmental Impact Statement, the decision does not authorize any on-the-ground activity. On-the-ground construction and development will require separate site-specific review and approval before it can begin.

The BLM released a final environmental impact statement on July 31, 2020, initiating a 30-day protest period and 60-day Governor’s Consistency Review. The final environmental impact statement identified a range of alternatives, including the BLM’s preferred alternative, which we developed following extensive review and consideration of public and cooperating agency input.

The decision and other project documents and maps are available online at <https://go.usa.gov/xGwwB>.

For more information, please contact BLM Project Manager Mike Robinson at 307-261-7520 or m75robin@blm.gov.

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.



Cubic Mile One LLC
331 Robert Street
Cody, Wyoming 82414
<http://www.cubicmileone.com>



DISCLAIMER – Please read thoroughly.

This DGOne Information (“Presentation”) is based upon information supplied by **Cubic Mile One** (the “Company”) and is being furnished on a confidential basis. Neither the Company, nor any of its employees, affiliates, or representatives makes any representation or warranty, express or implied, as to the accuracy or completeness of any of the information contained in this Presentation or any other written or oral communication transmitted or made available to a prospective acquirer or investor or any of its affiliates or representatives. Only those specific representations and warranties, if any, which may be made to the acquirer or investor in one or more definitive written agreements when, as and if executed, and subject to such limitations and restrictions as may be specified in such definitive written agreements, shall have any legal effect. Any analyses or projections presented in or with this Presentation represent the personal and subjective views of management of the Company and management’s current estimates or judgments of potential future performance based on assumptions which management believes are reasonable. However, there can be no assurance that management’s perceptions are accurate or that management’s projections can be realized or maintained. Other observers may disagree with management’s assumptions and its views of the prospects of the Company. The sole purpose of this Presentation is to assist the recipient in deciding whether to proceed with further investigation of the Company. This Presentation does not purport to be all inclusive or necessarily to contain all the information that an interested party might desire in investigating the Company. Any acquirer or investor should conduct its own independent analysis, evaluation, and due diligence investigation. This Presentation shall not be construed to indicate that there has not been any change in the financial condition, business, operations, or other affairs of the Company since the date of preparation, and the Company does not expect to update or otherwise revise this Presentation. In addition, this Presentation is for informational purposes only and does not constitute an offer to sell or the solicitation of an offer to buy any securities. It is expected that any such offer would be made only after substantial due diligence investigations by the acquirer or investor and substantial negotiations among the Company, the acquirer or investor and their respective legal counsel and financial advisors. Each recipient of this Presentation acknowledges and agrees that: (i) this Presentation and all of the information contained herein is confidential; (ii) the recipient will not disclose this Presentation or any information therein or the fact that a Presentation or any other information has been made available or that any discussions regarding the Company have occurred or may be occurring or the status of any such discussions, in whole or in part, to any person or entity other than representatives of the recipient who have likewise agreed not to disclose any information described above; (iii) the recipient and its representatives will not use any of the information described above for any purpose other than evaluating whether recipient desires to pursue an acquisition of the Company; (iv) if the recipient does not wish to pursue an acquisition of the Company, it will return the Presentation to the Company as soon as practicable, together with any other material relating to the Company which the recipient may have received from the Company; and (v) before engaging in any proposed actions which are inconsistent in any manner with the foregoing provisions, the recipient will obtain the prior written consent of the Company. The Company reserves the right, in its sole discretion, to reject any and all proposals made by or on behalf of any prospective acquirer or investor with regard to an acquisition of or investment in the Company, to accept any such proposal, to negotiate with one or more prospective acquirers or investors at any time, and to enter into a definitive agreement for the sale of the Company or any of its securities, assets or properties without prior notice to other prospective acquirers or investors. The Company also reserves the right to terminate, at any time, further participation in the investigation and proposal process by, or discussions or negotiations with, any prospective acquirer or investor at any time in its sole discretion.

NO OFFER: This communication does not constitute an offer nor a solicitation of an offer to buy or sell securities. An offer can only be made through a prospectus or subscription documents.